



General Assembly

February Session, 2004

**Amendment**

LCO No. 3937

**\*HB0541503937HDO\***

Offered by:  
REP. BACKER, 121<sup>st</sup> Dist.

To: House Bill No. 5415

File No. 40

Cal. No. 76

**"AN ACT CONCERNING REVISIONS TO THE PUBLIC SERVICE  
COMPANY STATUTES."**

1 After the last section, add the following and renumber sections and  
2 internal references accordingly:

3 "Sec. 501. Subdivision (2) of subsection (j) of section 16-244c of the  
4 general statutes, as amended by section 4 of public act 03-135, is  
5 repealed and the following is substituted in lieu thereof (*Effective*  
6 *October 1, 2004*):

7 (2) Notwithstanding the provisions of subsection (d) of this section  
8 regarding an alternative transitional standard offer option or an  
9 alternative standard service option, an electric distribution company  
10 providing transitional standard offer service, standard service,  
11 supplier of last resort service or back-up electric generation service in  
12 accordance with this section shall, not later than July 1, 2007, file with  
13 the Department of Public Utility Control for its approval one or more  
14 long-term power purchase contracts from Class I renewable energy  
15 source projects that receive funding from the Renewable Energy

16 Investment Fund and that are not less than one megawatt in size, at a  
17 price that is not more than the total of the comparable wholesale  
18 market price for generation plus five and one-half cents per kilowatt  
19 hour. In its approval of such contracts, the department shall give  
20 preference to purchase contracts from those projects that would  
21 provide a financial benefit to ratepayers or would enhance the  
22 reliability of the electric transmission system of the state. Such  
23 contracts shall be comprised of not less than a total, apportioned  
24 among each electric distribution company, of one hundred megawatts.  
25 The cost of such contracts and the administrative costs for the  
26 procurement of such contracts directly incurred shall be eligible for  
27 inclusion in the generation services charge component of rates,  
28 provided that such contracts are for a period of time sufficient to  
29 provide financing for such projects, but not less than ten years and are  
30 for projects which began operation on or after July 1, 2003. The amount  
31 from Class I renewable energy sources contracted under such contracts  
32 shall be applied to reduce the applicable Class I renewable energy  
33 source portfolio standards. For purposes of this subdivision, the  
34 department's determination of the comparable wholesale market price  
35 for generation shall be based upon a reasonable estimate."